LECTURE-20

transmission line & feeder protection



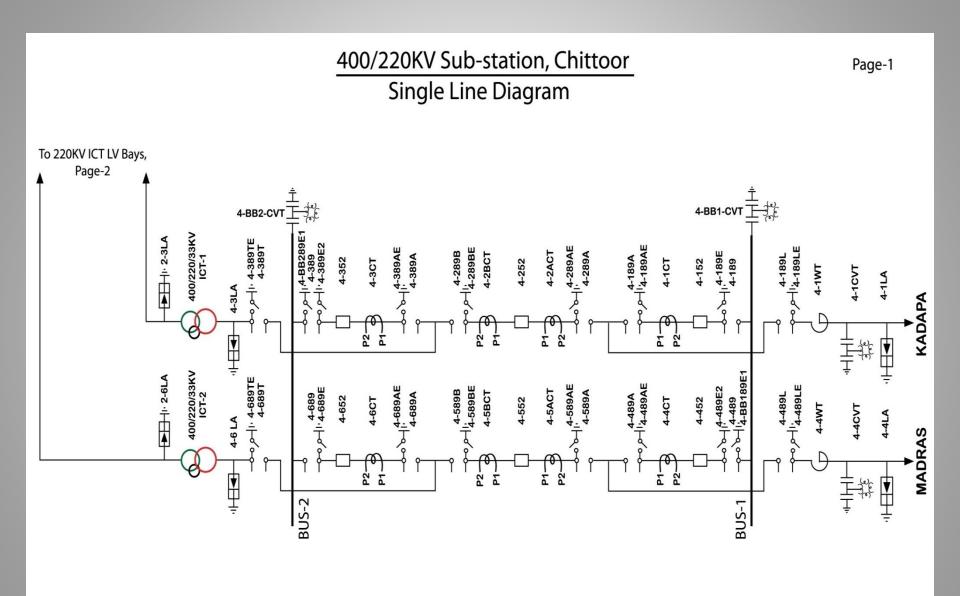
- Objective
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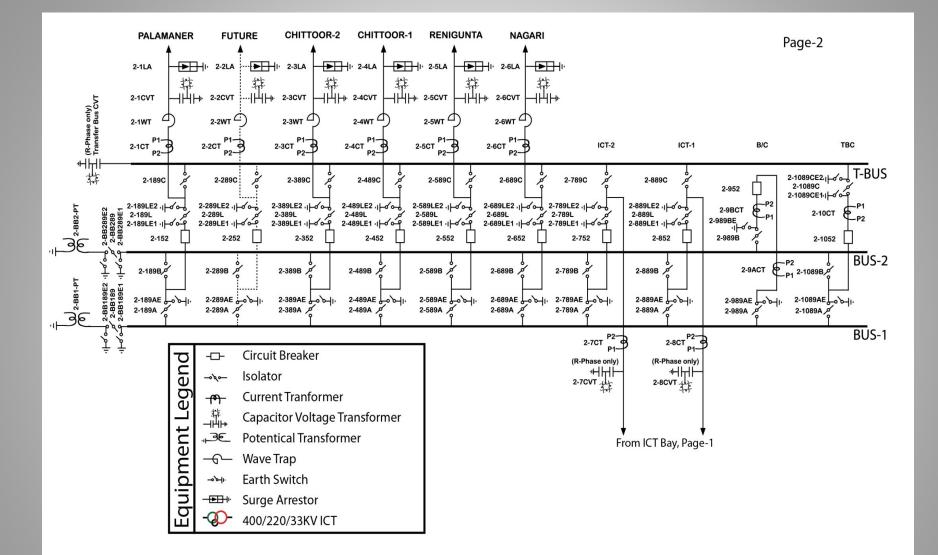
Objective

- Feeder is the line that transfers the power from source end to the distribution end.
- To have a uninterrupted power supply for consumers, feeders need to be protected from various faults using different schemes.

Introduction

- The word FEEDER may be referred as the connecting link
 between the two circuits. The feeder could be in the form
 of transmission line that is short, medium, or long or this
 could be a distribution circuit.
- Feeders form the integral part of power system, as power is transferred through feeders from source to load.
- Hence it is important to protect feeders from faults for continuous supply of power to consumers.





Need for protection

Following conditions lead to various faults:

- ≻Over loading
- > Over voltage
- Under Frequency
- Power Swings
- Transient Faults
- Permanent Faults
- > Atmospheric Conditions(Temperature, Lightening)
- Short circuit Faults

Protective relay

It is a device that detects the fault and initiates the operation of the circuit breaker to isolate the defective element from rest of the system.

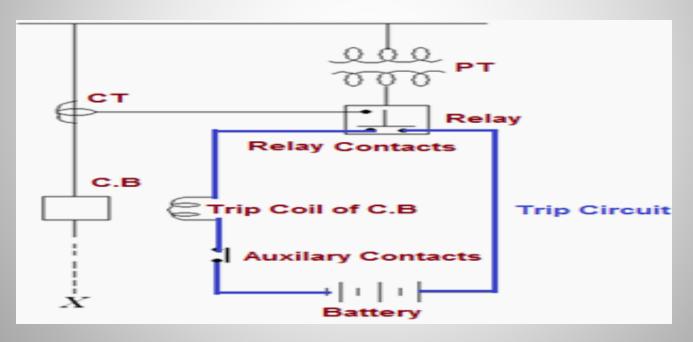


Fig: basic relay operation

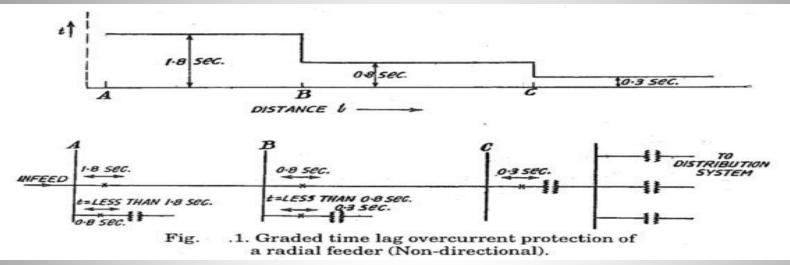
Methods of protection of feeder

Non Unit Type Protection:

- Time-graded over-current protection
- Current-graded over current protection
- Distance protection
- Unit Type Protection:
- 1. Differential protection
- 2. Carrier-current protection

Non unit type protection

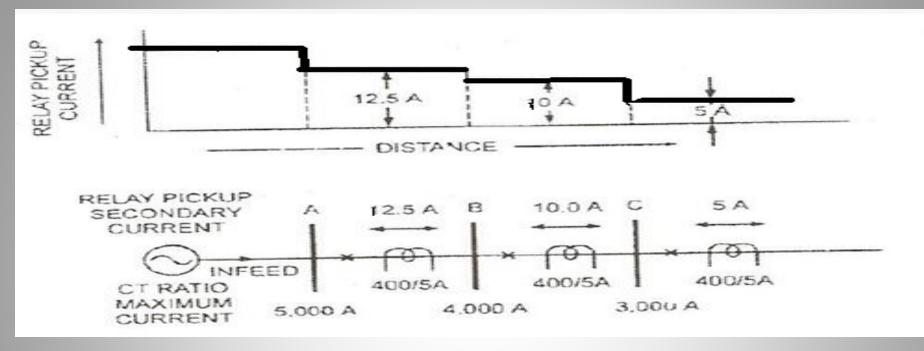
>Time-graded protection



Drawbacks:

Time lag is provided which is not desirable on short circuits.
Suitable for radial feeders with supply at one end only
Difficult to coordinate and requires changes with addition of load.

Current graded protection



> As time graded system provides delay which is not required at high faulty currents, we use current graded system.

≻It cannot differentiate the zone in which fault occurred due to low difference in their magnitudes.

> So time graded IDMT relays are used along with current grading scheme to overcome the limitations.

Protection of parallel feeder:

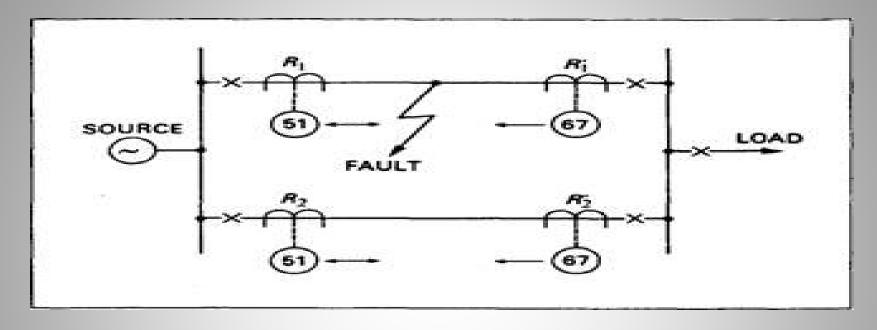
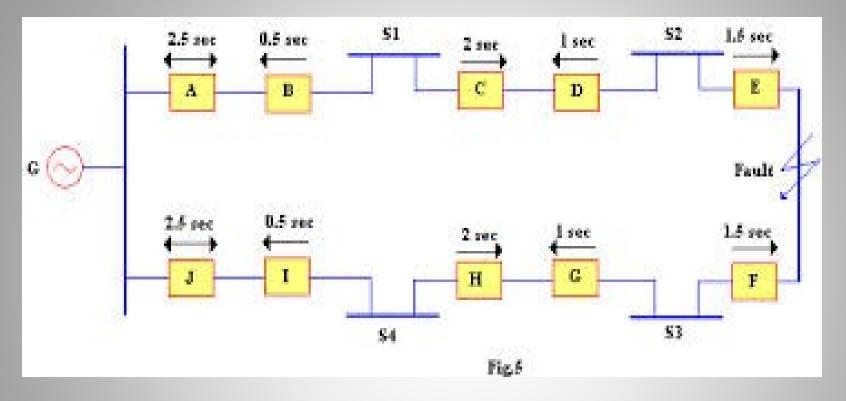


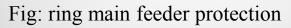
Fig: parallel feeder protection

>Due to the limit of loading of a single line, parallel feeders are used to meet the increased demand .

➤As the power may flow in opposite direction at faults , directional relays are also used to provide protection.

Protection of ring main feeder





➢ For reliability of power supply to all consumers even during faults in one path ring main feeder is used .

≻In this feeder an alternative path is established to load end and power is supplied without any interruption .