Flow Measurement

INTRODUCTION

Application areas:

- Transportation of solids as slurries
- CNG in pipelines
- Domestic water & gas supply
- Irrigation systems
- Industrial process control system Types of Flows:
- Clean or dirty
- Wet or dry
- Hazardous/corrosive or safe
- Laminar or transitional or turbulent
- Vacuums to high pressures
- Various temperature ranges

Selection of instrument depends on

• Nature of the metered fluid and the demands of the associated plant.

Eg. Aircraft fuel meter should be compact, not affected by changes in orientation and has to handle clean & non corrosive fluid. While some industrial flow meters should be large, fixed type and may have to handle corrosive fluids with foreign matters.

- Performance parameters like range, accuracy, repeatability, linearity, dynamic response, type of output, etc
- Recording or indicating type, measuring rate of flow or total flow, etc.

PRIMARY OR QUANTITY METERS

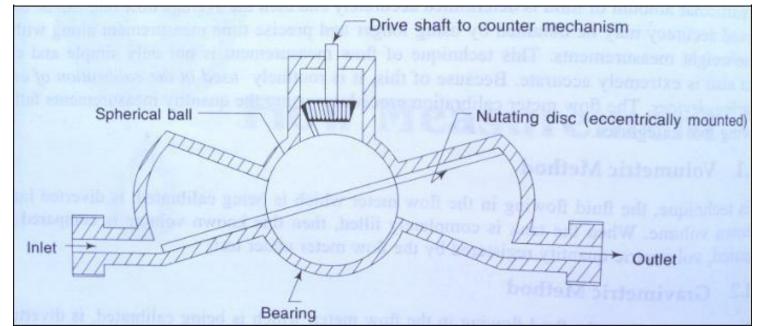
- Measures amount of fluid in terms of mass or volume that flows past a given point in a definite period of time.
- Average flow rate can be evaluated.
- Simple economical and accurate method.
- Used in the calibration of other flow measuring devices.
- Calibration procedure have two categories
- 1. Volumetric method: fluid in flow meter is collected into a tank of known volume. When the tank is filled , then this volume is compared with the integrated, volumetric quantity registered by flow meter under test.
- Gravimetric Method: the weight of the liquid collected as above is compared with the gravimetric quantity registered by the flow meter under test.

Positive Displacement Meters

- Principle: the liquid flows through a meter and moves the measuring element that seals the measuring chamber into a series of measuring compartments each holding a definite volume.
- Used in low flow rate metering applications where high accuracy & repeatability under steady flow conditions are required.
- Easy to install, maintain and have moderate costs.
- Used for mainly water & oil flow measuring.
- Contains moving parts, so wearing of it affect accuracy.
- Need frequent calibrations.
- Suitable only for clean fluids.
- Do not give instantaneous rate of flow.

Nutating Disc Meter

- Consists eccentrically mounted disc which nutates / rock in the metering chamber which has spherical sides.
- Liquid from the inlet causes the disc to nutates before it goes to the outlet.
- Viscosity of liquid ensures both sealing & lubrication.
- Small spindle attached to sphere traces a circular path and is used to drive the mechanical or electronic counter calibrated with liquid discharge.
- Low pressure drop, good accuracy (+1%)
- Use domestic water meter

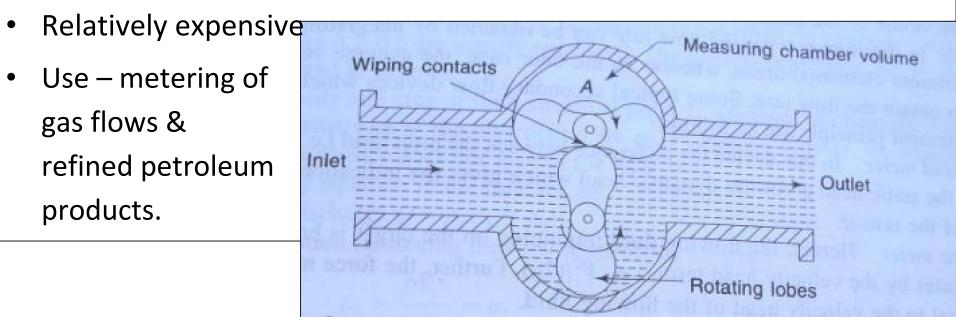


Sliding-Vane-Type Meter

- Accurately machined body having rotor with four evenly spaced slots which form guides for vanes.
- Liquid revolves the rotor & vanes around a cam causing the vanes to move radially.
- A continuous series of chambers at the rate of four per revolution are formed which deliver the flow at the outlet.
- Low pressure drop, accuracy <u>+</u> 0.2%.
 - Outlet Revolving rotor Vane B Inlet Measuring chamber Jar А
- Use flow of petrol / diesel or CNG in the fuel filling stations.

Lobed-impeller Meter

- Consists two lobed rotors mounted on separate parallel shaft which revolve in opposite direction in a close fitting chamber.
- Rotor lobes have involute or cycloidal shape for accurate fitting.
- For every rotation swept volume (2A) is passed through meter. Thus number of revolutions of rotor gives an indication of volumetric flow.
- speed of rotation is proportional to the volume flow rate.
- Low pressure drop & accuracy <u>+</u>1%.



SECONDARY OR RATE METERS

- Termed as *Inferential* type of flow measuring devices.
- They do not measure flow directly, but measure another quantity which is related to flow.
- 1. Flow Rate Meters
- Variable head meters
- Variable area meters
- Variable head and variable area meters
- Constant head device
- 2. Velocity Meters
- Variable head meters
- Target flow meter
- Turbine / propeller type meter
- Ultrasonic flow meter
- Electromagnetic flow meter
- Hot wire / hot film anemometer
- Laser Doppler anemometer

Variable head meters

- Generally termed as obstruction type flow meter.
- The variation in pressure change (due to variation in velocity) is correlated with rate of flow of fluid.
- Causes loading error due to resistance by obstruction.
- Restriction used are venturi tubes, orifice plate and nozzle.
- The position of minimum pressure is located slightly downstream from restriction at a point where the stream is the narrowest and is called the *'vena-contracta'*.
- The ratio of diameter at the constriction 'd' to the diameter D of the pipe is called the diameter ratio.
- If the ratio is too small, pressure loss becomes considerable and efficiency of measurement is low.
- In practice, ratio is in the range of 0.2 to 0.6

Say, the pressure, velocity and area of fluid stream at point 1, upstream of obstruction are
$$p_1$$
, V_1 and
at and at point 2 just downstream of the obstruction are p_2 , V_2 and A_2 . Further, we assume the flow to
Applying the continuity equation in the flow we get
Rate of discharge $Q = A_1V_1 = A_2V_2$
Applying Bernoulli's equation (assuming the flow to be ideal) we get, (13.1)
 $p_1 + \frac{\rho V_1^2}{2} = p_2 + \frac{\rho V_2^2}{2}$
The differential pressure head Δh is given by
 $\frac{p_1 - p_2}{\rho g} = \Delta h$ (13.2)
Eliminating V_1 and V_2 from Eqs. (13.1) and (13.2) and substituting the value of Δh from Eq. (13.3)
e get the ideal rate of discharge as
 $Q_{ideal} = \frac{A_1A_2}{\sqrt{A_1^2 - A_2^2}} \cdot \sqrt{2g} \sqrt{\Delta h}$ (13.4)
In actual practice, the actual rate of fluid flow is always less than Q_{ideal} as given by Eq. (13.4), because
it the losses in the fluid flow due to friction and eddying motions. To account for this discrepancy, we
then the term coefficient of discharge C_d as
 $C_d = \frac{Q_{actual}}{Q_{ideal}}$ (13.5)

Thus, we can write the actual rate of fluid flow as

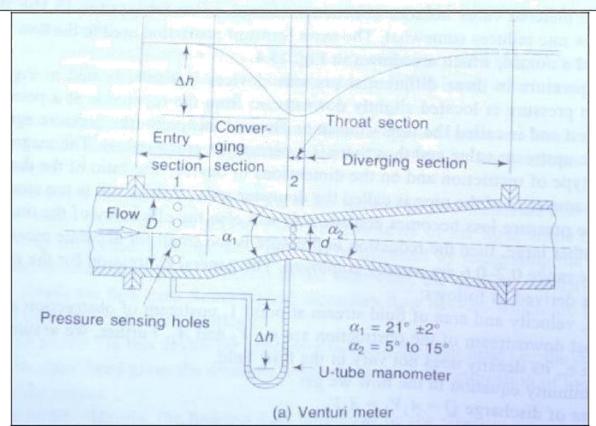
$$Q_{\text{actual}} = C_d \frac{A_1 A_2}{\sqrt{A_1^2 - A_2^2}} \sqrt{2g} \sqrt{\Delta h}$$

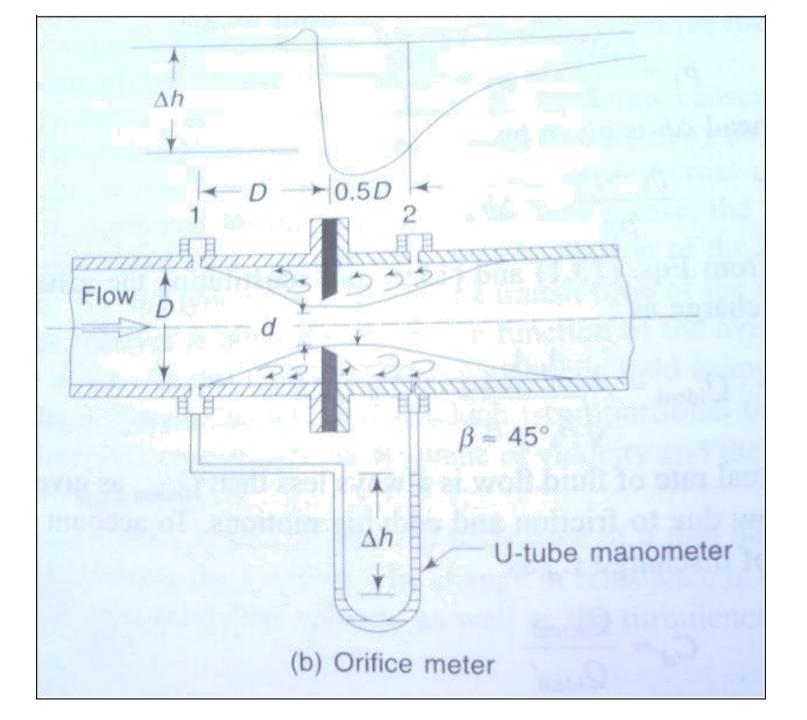
Equation (13.6) can be rewritten in the simplified form as

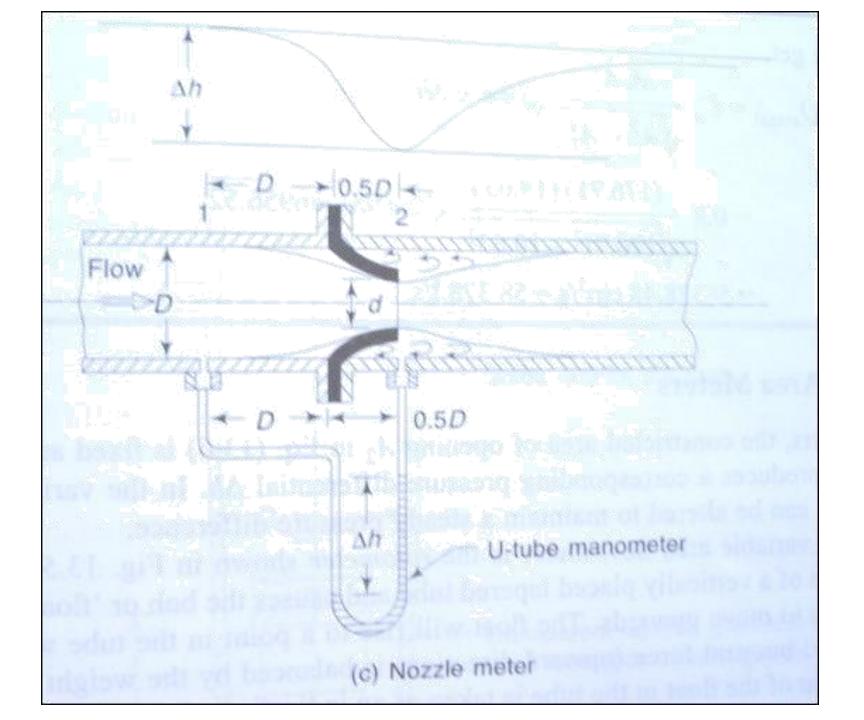
$$Q_{\text{actual}} = C_d K \left(\Delta h\right)^1$$

where K is the constant of flow obstruction device and

$$K = \frac{A_1 A_2}{\sqrt{A_1^2 - A_2^2}} \sqrt{2g}$$







- <u>Venturimeter</u> offers the best accuracy, least head loss.
- Due to low losses, coefficient of discharge is high approaching to unity.
- Expensive and occupies more space.
- **<u>Nozzle flow meter</u>** offers all advantages of venturimeter but in lesser extent.
- Occupies less space.
- Difficult to install.
- <u>Orifice meter</u> consists of thin orifice plate clamped between pipe flanges.
- Geometry is simple, low cost, easy to install or replace and takes no space.
- Suffers head loss upto 30-40%.
- Variable head devices have no moving parts and require no maintenance.

Variable Area Meters

- The constricted area of opening A₂ is fixed and the change in the volume rate of flow produces a corresponding pressure differential Δh. the area of the restriction can be altered to a maintain a steady pressure difference.
- The commonly used variable area flow meter is the rotameter.
- Flow enters the bottom of a vertically placed tapered tube and causes the bob or float to move upwards.
- The float will rise to a point in the tube where drag force and buoyant force is balanced by the weight of float.
- The position of the float in the tube is taken as an indication of the flow rate.
- Also called variable area orifice meter.

The force balance equation of the float is

$$F_{drag} + F_{buoyancy} = F_{weight}$$
$$A_f (p_d - p_u) + \rho_{ff} g V_f = \rho_f g V_f$$

$$(p_d - p_u) = \frac{v_f}{A_f} g(\rho_f - \rho_{ff})$$

where ρ_f and ρ_{ff} are the densities of the float and flowing fluid, respectively V_f is the volume of the float

 p_d and p_u are the pressures at the downward and upward faces of the float, respectively. Now a kind of constriction is formed between the downward surface and upward surface of the float. Using Eq. (13.6) we get the volume rate of flow:

$$Q_{\text{actual}} = C_d \; \frac{A_t \left(A_t - A_f\right)}{\sqrt{A_t^2 - (A_t - A_f)^2}} \; \sqrt{2 \, g} \; \sqrt{\frac{(p_d - p_u)}{\rho_{ff} \, g}} \tag{13.10}$$

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(13.4)

(13.11)

where A_i is the area of the tube at the float level $(A_i - A_j)$ is the minimum annular area between the tube and the float and C_d is the coefficient of the discharge.

Substituting the value of $(p_d - p_u)$ from Eq. (13.9) we get,

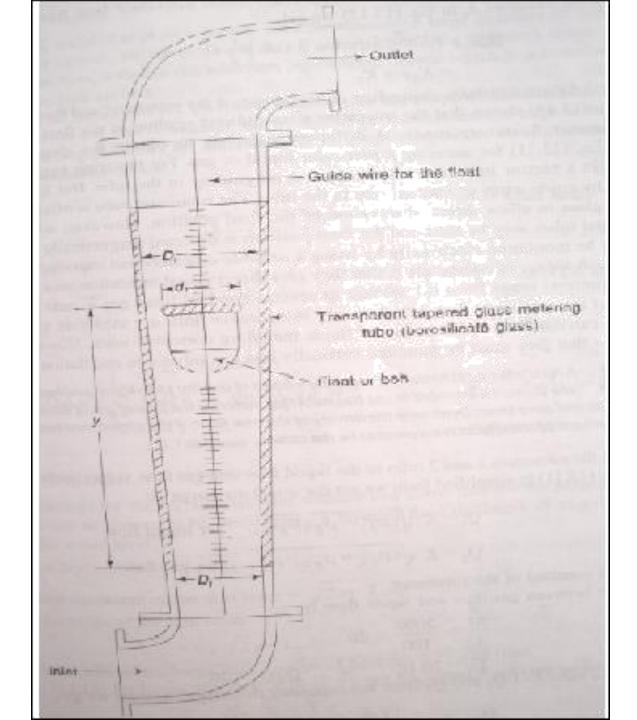
$$Q_{\text{actual}} = \frac{C_d (A_t - A_f)}{\sqrt{1 - (A_t - A_f)^2 / A_t^2}} \sqrt{2g} \sqrt{\frac{V_f}{A_f}} \cdot \frac{(\rho_f - \rho_{ff})}{\rho_{ff}}$$

If the variation of C_d with the float position is slight and if $(A_1 - A_j)/A_1 \ll 1$ then,

$$Q_{\text{actual}} = K(A_t - A_f)$$

where K is the constant of the rotameter.

If the angle of taper is θ (which is very small), then, $A_t = \frac{\pi}{A} (D_i + y \tan \theta)^2$ $= \frac{\pi}{4} D_i^2 + \frac{\pi}{2} y D_i \tan \theta$ where y is the float position with respect to inlet, and D_i is the diameter at the inlet. Substituting the value of A_1 in Eq. (13.12) we get, $Q_{\text{actual}} = K \frac{\pi}{4} D_i y \tan \theta + K \left(\frac{\pi}{4} D_i^2 - A_f \right)$ $= K_1 y + K_2$ where K_1 and K_2 are constants depending on the shape of the rotameter and float.



- Rotameter gives a direct reading of float on a linear scale.
- For metering gases or air, a small sphere can be used in a narrow bore tube which require no guiding in the tube.
- For liquids, floats are kept central by gude wires or internal ribs in the tube.
- The rotameter tube is made up of high strength borosilicate glass to allow direct observation of float position.
- For greater strength metal tubes may be used & float position is detected magnetically.
- Capacity range from 0.1 ml/min to several hundred liters per minute.
- Accuracy <u>+</u> 1% of max. flow rate.
- Can be used for corrosive fluids.
- Rotameters must be mounted vertically and are subject to oscillations in pulsating flows.