# Section -B

Water and its treatment part -1 &2

Water & its treatment : Part – I

Sources of water, impurities in water, hardness of water and its determination ,(EDTA method )units of hardness, alkalinity of water and its determination, Related numerical problems, scale and sludge formation ( composition properties and methods of prevention ) Boiler corrosion & caustic embrittlement.

Water and its treatment : Part – II

Treatment of water for domestic use, coagulation, sedimentation, filtration and disinfection. water softening : Lime-Soda treatment, Zeolite, Ion – exchange process, mixed bed demineralization, Desalination ( Reverse Osmosis , electro dialysis) & related numericals.



# WATER AND ITS TREATMENT

PART - I



# Water: most essential creation of nature

# One cannot survive without water".



# Industrial

Water Essential for survival of life

# Household



# **Sources of Water**





# **Impurities of Water**



# Hardness of water

Hardness in Water is characteristic that prevents the 'lathering of soap' thus water which does not produce lather with soap solution readily, but forms a white curd is called hard water.



# **Type of Hardness**

### Temporary hardness

- Due to presence of bicarbonates of Ca & Mg
- Removable by boiling

### Permanent hardness

- Due to presence of chlorides and sulphates of Ca & Mg
- Can not be removed by boiling

# Alkaline hardness

 Due to presence of bicarbonate, carbonates & hydroxides of Ca & Mg

### Non-alkaline hardness

• Total hardness-alkaline hardness

# **Cause of Hardness**

### **Temporary hardness**

 $Ca(HCO_3)_2$  <u>Heat</u>



Calcium bicarbonate

 $CaCO_{3} + H_{2}O + CO_{2}$ 

**Calcium Carbonate** 

 $Mg(HCO_3)_2$ 

Magnesium Bicarbonate

 $Mg(OH)_2 + 2CO_2$ 

Magnesium hydroxide

Calcium/Magnesium Carbonates thus formed being almost insoluble, are deposited as a scale at the bottom of vessel, while carbon dioxide escapes out.

## **Cause of Hardness**

### Permanent hardness

Presence of bicarbonates, chlorides and sulphates of Ca and Mg.
Precipitation of insoluble Ca and Mg salts with soap (sodium palmitate; C<sub>15</sub>H<sub>31</sub>COONa, sodium stearate; C<sub>17</sub>H<sub>35</sub>COONa )

### Action of Soap with hard water

Ca <sup>2+</sup> +	2C <sub>15</sub> H <sub>31</sub> COONa	<i></i> →	(C <sub>15</sub> H <sub>31</sub> COO) <sub>2</sub> Ca↓ + 2Na⁺
	Sodium palmitate (soap) soluble in water		Calcium palmitate insoluble in water
Mg <sup>2+</sup> +	2C <sub>17</sub> H <sub>35</sub> COONa	$\longrightarrow$	(C <sub>17</sub> H <sub>35</sub> COO) <sub>2</sub> Mg + 2Na <sup>+</sup>
	Sodium stearate (soap) soluble in water		Magnesium stearate insoluble in water

# **Expression of Hardness**

### Hardness ≈ Equivalents of CaCO<sub>3</sub>

Why CaCO3?Molecular mass is 100, equivalent mass =50Most insoluble salt



Where, *w*= mass of hardness producing substance E = equivalent mass of hardness producing substance Calculate the calcium carbonate equivalent hardness of a water sample containing 204mg of  $CaSO_4$  per litre



Hardness producing salt	Mol. Mass	Equiv. Mass
Ca(HCO <sub>3</sub> ) <sub>2</sub>	162	
Mg(HCO <sub>3</sub> ) <sub>2</sub>	146	
Ca <b>S</b> O <sub>4</sub>	136	
MgCl <sub>2</sub>	95	
MgCO <sub>3</sub>	84	
NaAlO <sub>2</sub>	82	
Fe <b>S</b> O <sub>4</sub> . 7H <sub>2</sub> O	278	
Al <sub>2</sub> (SO <sub>4</sub> ) <sub>3</sub>	342	

### Units of Hardness:

1ppm = 1 part of  $CaCO_3$  equivalent hardness in  $10^6$  parts of water 1 mg/L = 1 mg of  $CaCO_3$  equivalent hardness in 1 litre of water 1 °Cl = 1 part of  $CaCO_3$  hardness per 70,000 parts of water 1 °Fr = 1 part of  $CaCO_3$  hardness per  $10^5$  parts of water

# Relationship between different units

- 1ppm = 1mg/L = 0.1° Fr = 0.07° Cl
- •1°Fr = 10ppm = 10mg/L = 0.7°Cl
- •1°Cl = 14.3 ppm = 1.43 °Fr = 14.3 mg/L

# Assignment

- What is permanent hardness? What is the cause of permanent hardness?
- What are the units of hardness?
- What is CaCO3 equivalent?

# **Determination of Hardness**



Hehner's Method

## **Principle:**

# Hard water sample is titrated against standard acid using suitable indicator.

### Soap Solution Method

# **Principle:**

# Certain quantity of the soap required for lather formation

# **Procedure:**

Hard water sample is titrated against standard soap solution, persistent lather formation for more than 30 seconds indicates the end point.

 $C_{17}H_{35}COONa + Ca^{2+}/Mg^{2+} \longrightarrow (C_{17}H_{35}COO)_2Ca/Mg \downarrow + 2Na^+$ 

### EDTA Method

# **Principle:**

The Ca and Mg ions present in hard water forms stable complexes with both EBT and EDTA but more stable with EDTA.

### **Procedure:**

The total hardness in water is determined by titrating the water sample against standard EDTA solution in Ammonia buffer having pH~9-10 using EBT as an indicator.

# **Structure of EDTA**





# **Structure of EBT**



**EBT (Eriochrome Black-T)** 

[Sodium 4-(1-hydroxy-2-naphthylazo)-3-hydroxy-7-nitronaphthalene-1-Sulphonate



When EDTA is added. The free Ca<sup>2+</sup> and Mg<sup>2+</sup> forms Stable complex

M<sup>2+</sup> + EDTA → {M<sup>2+</sup>-EDTA} more stable

When all Ca<sup>2+</sup> and Mg<sup>2+</sup> get complexed with EDTA. Then further addition of EDTA sets free the metal ions from metal indicator complex and form more stable complex with metal ions

 $\{M^{2+}-EBT\} + EDTA \longrightarrow \{M^{2+}-EDTA\} + EBT$ more stable (Blue colour)



- What is the principle and procedure of different methods used for determination of hardness.
- What is the structure of EDTA and EBT molecule.

# **Alkalinity Of Water**

The amount of substances tent to increase the concentration of OH<sup>-</sup> ions either by hydrolysis or by dissociation of water

### **Factors**

- 1. Presence HCO<sub>3</sub><sup>-</sup>, HSiO<sub>3</sub><sup>-</sup> and SiO<sub>3</sub><sup>-2</sup> ions
- 2. Presence of salts of weak organic acids
- 3. Presence of buffer forming salts

# **Determination Of Alkalinity**

## **Titrimetric method**

A Known volume of hard water sample is titrated against standard acid using methyl orange and phenolphthalein as indicator

**Color Change at end point** 

Methyl orange: Pale yellow to red

**Phenolphthalein: Pink to colourless** 

### Procedure

### Calculation

### Conclusion: Result of titration i.e. P and M end point

		OH-	CO <sub>3</sub> -2	HCO <sub>3</sub> -
<b>(i)</b>	P=0	0	0	Μ
<b>(</b> ii)	P=M	P or M	0	0
(iii)	P=1/2M	0	2P	0
(iv)	P>1/2M	M-2(M-P) =2P-M	2(M-P)	0
(v)	P<1/2M	0	2P	M-2P

**EXPRESSION OF ALKALINITY IN TERMS OF CaCO<sub>3</sub> EQUIVALENTS** 

Determination is based on following reactions



### **Causes of alkalinity**

- 1. OH<sup>-</sup> only
- 2. CO<sub>3</sub><sup>2-</sup> only
- 3.  $HCO_3^-$  only
- 4. OH<sup>-</sup> and  $CO_3^{-2}$
- 5.  $CO_3^{-2}$  and  $HCO_3^{-2}$

Combination of OH- and HCO3- is not possible because they combine instantaneously to form carbonate ions

 $OH^- + HCO_3^- \longleftrightarrow CO_3^{-2} + H_2O$ 

# Assignment

- Explain alkalinity of water and the ions responsible for causing alkalinity?
- What is the method of determination of alkalinity?

# **Applications**

### **Domestic Use**

- 1. Washing
- 2. Bathing
- 3. Drinking
- 4. Cooking

The sticky precipitate adheres on the fabric/cloth and gives spots and streaks. Fe salts stain the cloths.

Produces sticky scum on the bath tub and the body

Bad to the digestive system and calcium oxalate formation is possible in urinary tracts

Requires more fuel and time. Certains food don't cook soft and also gives unpleasant taste

### Industrial Use

- 1. Textile Industry
- 2. Sugar Industry
- 3. Dyeing Industry
- 4. Paper Industry
- 5. Pharmaceutical Industry
- 6. In Steam generation in Boilers

**Boiler troubles due to Hard Water** 

1. Scale and Sludge

2. Boiler corrosion

3. Priming and Foaming

4. Caustic embitterment

### **Boiler troubles due to Hard Water**

1. Sludge Formation

It is formed MgCO<sub>3</sub>, MgCl<sub>2</sub>, CaCl<sub>2</sub>, MgSO<sub>4</sub> etc., Soft, slimy, loose precipitate called sludge suspended in water water Boiler wall

**Disadvantages:** 

- (i) Sludge is poor conductor of heat, so they tend to waste the portion of heat generated
- (ii) Its excess, decrease the efficiency of boiler

Prevention

- (i) Boiler feed water should be well softened
- (ii) Blow-down operation should be carried out





**Scale:** This is hard and adherent, coating formed on inner wall of boilers, during steam generation

Low pressure boilers Ca

**High pressure boilers** 

 $Ca(HCO_3)_2, MgCl_2$ 

CaSO<sub>4</sub>, Silica

### **Disadvantages of scale formation**

- (i) It is poor conductor of heat so reduce the rate of heat transfer.
- (ii) Due to scale formation on heating surfaces, overheating occurs, so metal becomes soft and weak, and this make boiler unsafe
- (iii) Boiler tubes may clog due to scale formation
- (iv) Scale formation leads to uneven expansion of boiler metal, thick scale cracks and when water comes suddenly in contact with overheated iron plate. This result in the formation of large amount of heat suddenly, which in turn develops a sudden high pressure that may lead to explosion of boiler

# **Prevention of scales**

### a. Internal treatment (Sequestration)

Addition of chemicals to remove impurities in the boiler: Conditioning methods

#### b. External treatment

Removing before feeding to the boiler: lime soda process, zeolite or ion exchange process.

#### Prevention of scale formation

Scale formation can be prevented by two methods

- 1. Internal conditioning or Internal Treatment
- 2. External conditioning or External treatment- will be discussed later

1. Internal conditioning methods - of boiler water to prevent scale formation

- 1. Phosphate conditioning addition of phosphate compound
- 2. Carbonate conditioning addition of carbonate compound
- 3. Calgon conditioning addition of sodium hexa meta phosphate
- 4. Colloidal conditioning spreading of organic compounds like tannin, agar gel
- 5. Sodium Aluminate removes oil and silica
- 6. Complexometric method using EDTA (refer expt. 1 chemistry lab manual)

### 1. Phosphate conditioning

Scale formation can be prevented by adding sodium phosphate to the boiler water which reacts with the hardness producing ions and forms easily removable phosphate salts of respective ions

$$3CaCl_2$$
 (Boiler water) + 2 Na<sub>3</sub>PO<sub>4</sub>  $\longrightarrow$  Ca<sub>3</sub>(PO<sub>4</sub>)<sub>2</sub> + 6 NaCl

Calcium chloride

Sodium phosphate

calcium phosphate

(non adherent and can be removed by blow down method)

### Selection of Phosphate compound

Calcium can not be precipitated below a pH = 9.5, hence the selection of phosphate has to be based on the pH of the boiler feed water.

NaH<sub>2</sub>PO<sub>4</sub> (acidic in nature) , Na<sub>2</sub>HPO<sub>4</sub> (weakly alkaline in nature), Na<sub>3</sub>PO<sub>4</sub> (Alkaline in nature)

### 2. Carbonate conditioning

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CaSO_4 (Boiler water) + Na_2CO_3 ===
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Calcium sulfate

Sodium carbonate calcium carbonate

 $CaCO_3 + Na_2SO_4$ 

(non adherent loose sludge and can be removed by blow down method)

### Caution: Excess Na<sub>2</sub>CO<sub>3</sub> can result in caustic embrittlement

### 3. Calgon conditioning

 $Na_{2}[Na_{4}(PO_{3})_{6} \iff 2Na + [Na_{4}P_{6}O_{18}]^{2}$ 

Calgon – sodium hexa meta phosphate

$$2CaSO_4 \text{ (Boiler water)} + [Na_4P_6O_{18}]^{2-} \longrightarrow [Ca_2P_6O_{18}]^{2-} + 2Na_2SO_4$$

Calcium sulfate

Soluble complex ion of calcium - can be removed easily

Calgon tablets are used in the cleaning of washing machine drums

Degradation or destruction of boiler materials (Fe) due to the chemical or electrochemical attack of dissolved gases or salts is called boiler corrosion

**Factors causing:** 

1. Corrosion due to dissolved 
$$O_2$$
  
4Fe +  $3O_2$  +2xH<sub>2</sub>O  $\longrightarrow$  2Fe<sub>2</sub>O<sub>3</sub>.xH<sub>2</sub>O (Rust)

2. Corrosion due to dissolved  $CO_2$  $CO_2 + H_2O \longrightarrow H_2CO_3$  (pitting corrosion)

3. Corrosion due to acid forming salts

Here HCI is formed again and again in a chain like process and silicic acid catalyse the reaction, if silica is present in water rate of the reaction increases

### 1. By the addition of chemicals

The dissolved oxygen present in the boiler feed water can be removed by the addition of sodium sulphite or hydrazine





### 3. Priming and foaming



Foaming



Priming



Normal bubble



Carry over bubble

Disadvantages of Priming and foaming – refer Jain and Jain Text book

### Foaming

Formation of continuous foam or hard bubblers in boilers.

**Cause:** Due to the presence of substance like oil & grease in boiling water., presence of sludge particles

**Prevention:** 1.Addition of coagulants; 2. Addition of antifoaming chemicals

### Priming

Process in which some particles in water are carried along with the steam. The resulting process is called as wet steam or carry over. The process of formation of wet steam in boilers is called as priming.

#### Causes:

- 1. Presence of dissolved salts
- 2. High velocity steam due to sudden boiling
- 3. Improper boiler design

Prevention: Mechanical Steam purifier, low water level, controlling steam rate, boiler design

### 4. Caustic embitterment

The formation of irregular intergranular cracks on boiler metal particularly at the point of high local stress by the use of highly alkaline water in the boiler

NaOH has better mobility and can percolate into fine cracks present in boiler walls.

$$Na_2CO_3 + H_2O \rightarrow 2 NaOH + CO_2$$

✤ NaOH gets concentrated in the fine cracks present in the boiler walls.

✤ A concentration cell corrosion is established between the conc. NaOH and dilute NaOH solution in contact with boiler walls.

STRESS CORROSION: Concentrated NaOH region behaves as anode thus resulting in corrosion of boiler leading to the formation of sodium ferroate.

# Prevention:

- 1. By phosphate conditioning of water
- 2. By addition of certain chemicals like lignin, tannin etc. These prevent the infilteration of NaOH through air cracks and thus help in preventing it

### 3. By addition of Na<sub>2</sub>SO<sub>4</sub> to boiler water Ratio of Na<sub>2</sub>SO<sub>4</sub> : NaOH(present in boiler water should be

- **1:1** For up to 10 atm boiler pressure
- **2:1** For up to 20 atm boiler pressure
- **3:1** For more than 20 atm boiler pressure
- 4. Neutralization of excess alkali by suitable technique